



ALLIANT ENERGY.

Wisconsin Power and Light Co.
An Alliant Energy Company

Corporate Headquarters
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Madison, WI 53707-1007

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May 30, 2003

Ms. Elaine Engelke
Public Service Commission of Wisconsin
610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

Dear Ms. Engelke,

Attached are six copies each of revisions to Wisconsin Power and Light Company's 2002 Ferc Form 1 and Private Utility Annual Report. Feel free to call with any questions (608-458-3256).

Sincerely,

Michele Brehm
Utility Accounting

Attachments

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2002
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			51,050	2
			2,026,329	3
				4
			2,077,379	5
				6
				7
			6,077,149	8
40,662			87,033,261	9
1,717,101			396,779,545	10
				11
338,848			97,177,410	12
			35,240,864	13
330,448			21,683,766	14
2,427,059			643,991,995	15
				16
			434,159	17
			21,116,714	18
			99,259,262	19
			21,046,825	20
			15,665,915	21
			10,073,584	22
			167,596,459	23
				24
			1,218,912	25
			1,051,657	26
			4,086,230	27
			2,028,377	28
			2,764,149	29
			851,684	30
				31
			12,001,009	32
				33
			342,377	34
			1,856,099	35
			4,347,861	36
			43,257,286	37
			11,328,077	38
			8,973,365	39

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	266,974,749	243,440,606
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	144,046,052	135,655,162
5	Large (or Ind.) (See Instr. 4)	207,064,391	203,633,172
6	(444) Public Street and Highway Lighting	4,125,051	4,037,123
7	(445) Other Sales to Public Authorities	5,742	5,551
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,393,285	1,151,194
10	TOTAL Sales to Ultimate Consumers	623,609,270	587,922,808
11	(447) Sales for Resale	132,275,532	137,260,600
12	TOTAL Sales of Electricity	755,884,802	725,183,408
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	755,884,802	725,183,408
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	165,352	147,868
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,736,879	6,666,720
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	20,346,571	15,888,873
22	(456) Wheeling	703,787	686,568
23			
24			
25			
26	TOTAL Other Operating Revenues	26,952,589	23,390,029
27	TOTAL Electric Operating Revenues	782,837,391	748,573,437

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,361,423	3,251,376	365,070	358,265	2
				3
2,107,342	2,081,296	50,034	49,168	4
4,364,712	4,448,444	953	940	5
38,840	39,326	1,276	1,249	6
		153	154	7
				8
23,799	20,539	228		9
9,896,116	9,840,981	417,714	409,776	10
3,857,768	3,722,148	39	43	11
13,753,884	13,563,129	417,753	409,819	12
				13
13,753,884	13,563,129	417,753	409,819	14

Line 12, column (b) includes \$ -1,777,668 of unbilled revenues.

Line 12, column (d) includes -38,490 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 9 Column: g

We did not report Interdepartmental customers in 2001. The average number of Interdepartmental customers per month for 2001 was 224.

Schedule Page: 300 Line No.: 22 Column: c

Per 2001 Ferc Form 1 page 328-330 Transmission of Electricity for Others: Amount of Wheeling is moved from line 21 Other Electric Revenues.

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales (440)					
2	Gs-1 Residential	2,885,971	231,168,978	342,616	8,423	0.0801
3	Gs-3 Residential	32,078	2,241,734	1,926	16,655	0.0699
4	Ms-3 Residential	797	167,906	97	8,216	0.2107
5	Rw-1 Residential Water Heating	13,100	1,039,306	63	207,937	0.0793
6	Gw-1 Residential Water Heating	20,611	1,336,461	1,296	15,904	0.0648
7	Rw-3 Residential Water Heating	4,331	245,151	12	360,917	0.0566
8	Unbilled Residential sales	-10,231	-292,912			0.0286
9	TOTAL-ADJUSTED RESIDENTIAL	2,946,657	235,906,624	346,010	8,516	0.0801
10						
11	Farm Sales (441)					
12	Gs-1 Farm	380,056	28,681,747	18,157	20,932	0.0755
13	Gs-3 Farm	23,037	1,486,965	593	38,848	0.0645
14	Ms-3 Farm	229	36,696	42	5,452	0.1602
15	Gw-1 Farm Water Heating	10,459	672,010	235	44,506	0.0643
16	Rw-1 Farm Water Heating	2,023	150,358	22	91,955	0.0743
17	Rw-3 Farm Water Heating	887	46,886	11	80,636	0.0529
18	Unbilled Farm Sales	-1,925	-6,537			0.0034
19	TOTAL-ADJUSTED FARM SALES	414,766	31,068,125	19,060	21,761	0.0749
20						
21	Small Commercial Sales (442)					
22	Gs-1 Commercial Lighting	1,107,683	83,850,665	47,220	23,458	0.0757
23	Cg-2 Commercial Lighting	1,003,032	59,627,892	2,457	408,234	0.0594
24	Ms-3 Commercial Lighting	6,767	1,092,287	310	21,829	0.1614
25	Rw-1 Commercial Water Heating	430	34,475	37	11,622	0.0802
26	Rw-3 Commercial Water Heating	145	7,591	7	20,714	0.0524
27	PgS Parallel Generation		1,522	3		
28	Unbilled Small Commercial Sale	-10,715	-568,380			0.0530
29	TOTAL-ADJUSTED SMALL	2,107,342	144,046,052	50,034	42,118	0.0684
30						
31	Industrial Sales (442)					
32	Cp-1 Industrial	2,434,161	127,319,404	810	3,005,137	0.0523
33	Cp-1a Industrial	387,712	17,411,207	30	12,923,733	0.0449
34	Cp-1b Industrial	289,940	12,167,271	29	9,997,931	0.0420
35	Cp-2 Industrial	484,624	20,929,990	12	40,385,333	0.0432
36	Cp-2a Industrial	466,231	19,420,768	3	155,410,333	0.0417
37	Cp-2b Industrial	334,514	11,586,267	5	66,902,800	0.0346
38	Cp-14 Exp Buyout		1,200			
39	Cp-13 Industrial		27,896			
40	Ms-3 Industrial	691	91,117	32	21,594	0.1319
41	TOTAL Billed	9,952,548	626,288,373	417,930	23,814	0.0629
42	Total Unbilled Rev.(See Instr. 6)	-56,432	-2,679,103	0	0	0.0475
43	TOTAL	9,896,116	623,609,270	417,930	23,679	0.0630

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Gs-1 Direct Load Control		-100,982	32		
2	Unbilled Industrial Sales	-33,161	-1,789,747			0.0540
3	TOTAL-ADJUSTED INDUSTRIAL	4,364,712	207,064,391	953	4,579,971	0.0474
4						
5	Public Street & Highway Lighting					
6	Ms-1 Street and Highway Lighti	34,890	3,805,956	804	43,396	0.1091
7	Ms-2 Street and Highway Lighti	77	35,545	4	19,250	0.4616
8	Mz-1 Traffic Signals	4,273	305,077	468	9,130	0.0714
9	Unbilled Public Street & Hwy	-400	-21,527			0.0538
10	TOTAL-ADJ. PUBLIC ST & HWY	38,840	4,125,051	1,276	30,439	0.1062
11						
12	Public Other Sales (445)					
13	Mz-2 Unmetered Sirens		5,742	153		
14	Unbilled Public Other Sales					
15	TOTAL-ADJUSTED PUBLIC OTHER		5,742	153		
16						
17	Interdepartmental Sales (448)	23,799	1,393,285	228	104,382	0.0585
18	TOTAL-INTERDEPARTMENTAL	23,799	1,393,285	228	104,382	0.0585
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26						
27						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,952,548	626,288,373	417,930	23,814	0.0629
42	Total Unbilled Rev.(See Instr. 6)	-56,432	-2,679,103	0	0	0.0475
43	TOTAL	9,896,116	623,609,270	417,930	23,679	0.0630

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Prairie du Sac Electric & Water	Wisconsin Power & Light Co.	Prairie du Sac Electric & Water	OS	
2	Stoughton Electric Utility	Wisconsin Power & Light Co.	Stoughton Electric Utility	OS	
3	Pardeeville Electric Utility	Dairyland Power Company	Pardeeville Electric Utility	OS	
4	Adams Columbia Electric Coop	Wisconsin Power & Light Co.	Adams Columbia Electric Coop	OS	
5	Rock County Electric Coop	Wisconsin Power & Light Co.	Rock County Electric Coop	OS	
6	Central Wisconsin Electric Coop	Wisconsin Power & Light Co.	Central Wisconsin Electric Coop	OS	
7	City of Kiel	Wisconsin Power & Light Co.	City of Kiel	OS	
8	Wisconsin Public Power Inc.	Wisconsin Power & Light Co.	Wisconsin Public Power Inc.	OS	
9	Alliant Energy Corporate Services Inc.	Various	Various	OS	
10					
11					
12					
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15					
16					
17					
TOTAL					

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
T1R1	N/A	N/A		34	34	1
T1R1	N/A	N/A		235	235	2
T1R1	N/A	N/A		180	180	3
T1R1	N/A	N/A		2,938	2,938	4
T1R1	N/A	N/A		612	612	5
T1R1	N/A	N/A		671	671	6
T1R1	N/A	N/A		134	134	7
T1R1	N/A	N/A		1,315	1,315	8
-	N/A	N/A				9
						10
						11
						12
						13
						14
						15
						16
						17
			0	6,119	6,119	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		8,830	8,830	1
		22,535	22,535	2
		12,145	12,145	3
		181,718	181,718	4
		40,349	40,349	5
		64,598	64,598	6
		6,604	6,604	7
		107,218	107,218	8
	257,774	2,016	259,790	9
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				17
0	257,774	446,013	703,787	

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FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 2 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 3 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 4 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 5 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 6 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 7 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 8 Column: d
Non-firm: Network integration service, direct assignment charges & various ancillary services.
Schedule Page: 328 Line No.: 9 Column: d
Various: Ancillary services

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

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SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e)
			See Note 1
Industrial Sales (442)			
Cp-1 Industrial	127,319,404	2,434,161	828
Cp-1a Industrial	17,411,207	387,712	30
Cp-1b Industrial	12,167,271	289,940	30
Cp-2 Industrial	20,929,990	484,624	12
Cp-2a Industrial	19,420,768	466,231	3
Cp-2b Industrial	11,586,267	334,514	5
Cp-14 Exp Buyout	1,200		1
Cp-13 Industrial	27,896		
Ms-3 Industrial	91,117	691	89
Gs-1 Direct Load Control	(100,982)		32
Subtotal - Billed Sales	208,854,138	4,397,873	1,030
Unbilled Industrial Sales	(1,789,747)	(33,161)	
Subtotal - Adjusted Sales	207,064,391	4,364,712	1,030
Public Street & Highway Lighting Sales (444)			
Ms-1 Street and Highway Lighting	3,805,956	34,890	814
Ms-2 Street and Highway Lighting	35,545	77	4
Mz-1 Traffic Signals	305,077	4,273	468
Subtotal - Billed Sales	4,146,578	39,240	1,286
Unbilled Public Street & Highway Sales	(21,527)	(400)	
Subtotal - Adjusted Sales	4,125,051	38,840	1,286
Public Other Sales (445)			
Mz-2 Unmetered Sirens	5,742		153
Unbilled Adjustment			
Subtotal - Adjusted Sales	5,742	0	153
Interdepartmental Sales (448)	1,393,285	23,799	445
Total Wisconsin	623,609,270	9,896,116	429,654

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (108)

Primary plant accounts (a)	Balance first of year (b)	S.L. Depr. rate % used (c)	Accruals during year		Book cost of plant retired (f)
			Straight line amount (d)	Additional amount (e)	
PRODUCTION AND STORAGE ACCOUNTS (List each applicable account.)					
Structures (305)	7,892	4.20%			
Petroleum Gas Equipment (311)	54,626	3.85%			
Other Production Plant (320)	2,829	5.88%			
TRANSMISSION PLANT					
Structures and improvements (366)	0				
Mains (367)	0				
Compressor station equipment (368)	0				
Measur. & reg. station equip. (369)	0				
Communication equipment (370)	0				
Other equipment (371)	0				
DISTRIBUTION PLANT					
Structures & improvements (375)	420,518	3.55%	36,114		
Mains - Steel (376.1)	34,915,150	2.60%	1,555,976		291,586
Mains - Plastic (376.2)	17,502,291	2.78%	1,730,185		350,656
Compressor station equip. (377)	0				
Meas. & reg. st. eq.-General (378)	1,587,128	4.41%	196,790		
Meas. & reg. st. eq.-City gate (379)	1,735,734	3.89%	142,553		
Services - Steel (380.1)	14,666,178	4.12%	712,563		(109,692)
Services - Plastic (380.2)	31,562,668	4.15%	3,485,462		282,952
Meters (381)	12,468,753	6.67%	1,510,501		
Meter installations (382)	7,870,499	4.38%			
House regulators (383)	1,757,040	3.57%	198,435		35
House reg. installations (384)	0				
Ind. meas. & reg. sta. equip. (385)	0				
Other prop. on cust. premises (386)	0				
Other equipment (387)	0				
GENERAL PLANT					
Structures & improvements (390)	0				
Office furniture & equip. (391)	2,621,033	Note 3	1,190,159		
Transportation equipment (392)	232,941	2.83%	19,840		
Stores equipment (393)	0				
Tools, shop & garage equip. (394)	821,403	Note 1	117,102		140,853
Laboratory equipment (395)	315,424	6.67%	40,149		
Power operated equipment (396)	208,275	Note 2	28,172		
Communication equipment (397)	1,402,098	10.00%	185,635		
Subtotal Total	130,152,480		11,149,635	0	956,390
Total	130,152,480		11,149,635	0	956,390

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (cont.)					
Cost of removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of year (j)	(k)	(l)
				Total deprec. expense (cols. (d) and (e))	11,149,635
			7,892	Less amounts charged to clearing accounts	(48,012)
			54,626		0
			2,829		
				Plus allocation of depr. on common plant	3,784,759
				Total gas depr. expense	14,886,382
				Total balance (col (j))	140,001,425
				Plus alloc. of reserve on common plant	25,593,606
				Total deprec. reserve for gas utility	165,595,031
			0	Explanation of items in col. (i) Transfer of accumulated depreciation applic- able to equipment transferred between accounts.	
			0		
			0		
			0		
			0		
			456,632	Note 1.- The certified rate for Account 394.01 is 2.71%. Note 2.- No certified rate. Each type of equipment carries its own rate. Note 3 - Composed of two rates; 20% for computer hardware & 16.67% for software	
393,840	515		35,786,214		
15,959	207,065		19,072,926		
			0		
8,930			1,774,988		
			1,878,287		
279,266	256,369	1,250,483	16,716,019		
112,780	1,739	6,620,016	41,274,153		
			13,979,254		
		(7,870,499)	0		
12	0		1,955,428		
			0	Note 2.- No certified rate. Each type of equipment carries its own rate. Note 3 - Composed of two rates; 20% for computer hardware & 16.67% for software	
			0		
			0		
			0		
			0		
			3,811,192		
			252,780		
			0		
	801		798,453		
			355,573		
			236,447		
			1,587,733		
810,788	466,488		140,001,425		
810,788	466,488	0	140,001,425		